Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1992-1996

| | 1992 | 1993 | 1994 | 1995 | 1996 |
|--|-------------------|---------|-------------------|-------------------|---------|
| eserves (billion cubic meters) | | | | | |
| Estimated Proved Reserves (dry) | | | | | |
| as of December 31 | 4,673 | 4,599 | 4,639 | 4,676 | 4,714 |
| as of December of | 4,070 | 4,555 | 4,005 | 4,070 | 7,717 |
| umber of Gas and Gas Condensate Wells | | | | | |
| Producing at End of Year | 275,414 | 282,152 | 291,773 | 298,541 | 301,811 |
| · · · · · · · · · · · · · · · · · · · | =: •, | , | ,, | | , |
| roduction (million cubic meters) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 457,738 | 472,640 | 491,327 | 489,373 | 500,664 |
| From Oil Wells | 168,977 | 170,878 | 176,404 | 182,972 | 180,403 |
| | ,- | -,- | -, - | - ,- | , |
| Total | 626,716 | 643,519 | 667,731 | 672,345 | 681,067 |
| | | | | | |
| Repressuring | -84,173 | -87,868 | -91,482 | -100,950 | -99,401 |
| Nonhydrocarbon Gases Removed | -7,939 | -11,722 | -11,672 | -10,998 | -14,680 |
| Wet After Lease Separation | 534,603 | 543,929 | 564,577 | 560,396 | 566,986 |
| Vented and Flared | -4,744 | -6,421 | -6,466 | -8,035 | -7,705 |
| Marketed Production | 529,859 | 537,508 | 558,112 | 552,362 | 559,280 |
| Extraction Loss | -24,690 | -25,102 | -25,160 | -25,706 | -27,133 |
| _Attaction Loss | -24,090 | -23,102 | -23,100 | -23,700 | -27,133 |
| Total Dry Production | 505,170 | 512,406 | 532,952 | 526,656 | 532,148 |
| • | | , | , , , , , | , | , , |
| upply (million cubic meters) | | | | | |
| Dry Production | 505,170 | 512,406 | 532,952 | 526,656 | 532,148 |
| Receipts at U.S. Borders | | | | | |
| Imports | 60,527 | 66,548 | 74,299 | 80,450 | 83,178 |
| Intransit Receipts | 13,767 | 9,177 | 13,812 | 13,946 | 15,187 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 77,129 | 76,939 | 71.023 | 84,217 | 82,440 |
| LNG Storage | 1,374 | 2,327 | 2,002 | 1,428 | 1,962 |
| Supplemental Gas Supplies | 3,339 | 3,370 | 3,138 | 3,123 | 3,099 |
| Balancing Item | -14,373 | -3,103 | -11.768 | -6,513 | 7,899 |
| Data long Roll | 11,070 | 0,100 | 11,700 | 0,010 | 7,000 |
| Total Supply | 646,933 | 667,664 | 685,458 | 703,307 | 725,913 |
| isposition (million cubic meters) | | | | | |
| Consumption | 553,435 | 574,240 | 586,377 | 611,096 | 622,036 |
| Deliveries at U.S. Borders | , | | , | , | , |
| Exports | 6,124 | 3,970 | 4,580 | 4,364 | 4,344 |
| Intransit Deliveries | 13,767 | 9,177 | 13,380 | 13,946 | 15,187 |
| | 13,707 | 3,177 | 13,300 | 13,940 | 15,107 |
| Additions to Storage | 70.004 | 70.447 | 70.400 | 30.050 | 00.077 |
| Underground Storage | 72,361 | 78,147 | 79,182 | 72,658 | 82,277 |
| LNG Storage | 1,247 | 2,130 | 1,939 | 1,243 | 2,069 |
| T (10) 30 | 0.40.000 | 007.004 | 005.450 | 700.007 | 705.040 |
| Total Disposition | 646,933 | 667,664 | 685,458 | 703,307 | 725,913 |
| onsumption (million cubic meters) | | | | | |
| _ease Fuel | 20,112 | 20,476 | 19,817 | 22,436 | 22,654 |
| Pipeline Fuel | 16,642 | 17,678 | 19,407 | 19,831 | 20,146 |
| Plant Fuel | 13,042 | 12,709 | 12,003 | 12,115 | 12,744 |
| Delivered to Consumers | . 0,0 .= | ,. 00 | .=,000 | , | , |
| Residential | 132,808 | 140,351 | 137,272 | 137,346 | 148,420 |
| | | | | | |
| Commercial | 79,365 | 81,031 | 81,978 | 85,831 | 89,432 |
| Industrial | 213,138 | 226,009 | 231,265 | 242,947 | 251,182 |
| Vehicle Fuel | 14 | 27 | 49 | 76 | 83 |
| Electric Utilities | 78,313 | 75,958 | 84,587 | 90,515 | 77,376 |
| Total Delivered to Consumers | 503,639 | 523,376 | 535,150 | 556,714 | 566,493 |
| Total Consumption | 553,435 | 574,240 | 586,377 | 611,096 | 622,036 |
| • | 000,400 | 017,270 | 000,011 | 011,000 | 022,000 |
| elivered for the Account of Others (million cubic meters) | | | | | |
| Residential | 1,173 | 1,255 | 1,199 | 1,282 | 1,392 |
| Commercial | 13,337 | 13,028 | 16,963 | 19,996 | 20,011 |
| Industrial | | 159,846 | | | 202,519 |
| Electric Utilities | 148,624 48,064 | 46,962 | 173,099 59,242 | 184,551 59,757 | 52,995 |
| | | | | | |

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1992-1996 (Continued)

| | 1992 | 1993 | 1994 | 1995 | 1996 |
|---|------------|------------|------------|------------|------------|
| irm Deliveries (million cubic meters) | | | | | |
| Residential | NA | NA | 137.167 | 137.234 | 148.270 |
| Commercial | NA NA | NA NA | 72.477 | 75.051 | 79.271 |
| | NA NA | NA NA | | | |
| Industrial | | | 134,055 | 145,550 | 152,584 |
| Electric Utilities | NA | NA | 44,762 | 49,808 | 42,670 |
| Vehicle Fuel | NA | NA | 38 | 69 | 76 |
| terruptible Deliveries (million cubic meters) | | | | | |
| Residential | NA | NA | NA | 112 | 150 |
| Commercial | NA | NA | 9.501 | 10.779 | 10.160 |
| Industrial | NA | NA | 97.210 | 97.397 | 98.599 |
| Electric Utilities | NA NA | NA | 34.276 | 32,504 | 28,01 |
| Vehicle Fuel | NA | NA | 11 | 6 | 20,01 |
| verlicie i dei | INA | NA. | - 11 | U | , |
| umber of Consumers | | | | | |
| Residential | 52,331,397 | 52,535,411 | 53,392,557 | 54,322,179 | 55,263,673 |
| Commercial | 4,409,699 | 4,464,906 | 4,533,905 | 4,636,500 | 4,720,227 |
| Industrial | 209,616 | 209,666 | 202,940 | 209,398 | 206,049 |
| | | | | | |
| verage Annual Consumption per Consumer | | | | | |
| (thousand cubic meters) | | | | | |
| Residential | 3 | 3 | 3 | 3 | 3 |
| Commercial | 18 | 18 | 18 | 19 | 19 |
| Industrial | 1,017 | 1,078 | 1,140 | 1,160 | 1,219 |
| verage Prices for Natural Gas | | | | | |
| (dollars per thousand cubic meters) | | | | | |
| Wellhead (Marketed Production) | 61.45 | 72.04 | 65.33 | 54.74 | 76.63 |
| Imports | 65.33 | 71.69 | 66.04 | 52.62 | 69.57 |
| Exports | 79.46 | 91.46 | 88.29 | 84.40 | 104.88 |
| Pipeline Fuel | 73.10 | 69.57 | 60.03 | 52.62 | 80.16 |
| City Gate | 106.30 | 113.36 | 108.42 | 98.17 | 115.48 |
| Delivered to Consumers | 106.30 | 113.30 | 100.42 | 90.17 | 113.40 |
| | 000.00 | 047.54 | 222.27 | 04404 | 200.00 |
| Residential | 208.00 | 217.54 | 226.37 | 214.01 | 223.89 |
| Commercial | 172.34 | 184.34 | 192.11 | 178.34 | 190.70 |
| Industrial | 100.29 | 108.42 | 107.71 | 95.70 | 120.78 |
| Vehicle Fuel | 143.02 | 150.79 | 145.14 | 140.55 | 153.27 |
| Electric Utilities | 83.34 | 92.17 | 80.52 | 71.34 | 95.00 |

NA = Not available.

Notes: Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 States and the District of Columbia. Totals may not equal sum of components due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Report and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form PEPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.